

Pike Industries, Inc.
Somerset County
Smithfield, Maine
A-626-71-G-R/A

Departmental
Finding of Fact and Order
Air Emission License

After review of the air emission license application, staff investigation reports, and other documents in the applicant's file in the Bureau of Air Quality, pursuant to 38 M.R.S.A., Section 344 and Section 590, the Department finds the following facts:

I. REGISTRATION

A. Introduction

Pike Industries (Pike) located in Smithfield, ME, has applied to renew their air emission license, permitting the operation of their portable crushed stone and gravel facility (**Pike C621**).

Pike has also requested an amendment to their air emission license for a new jaw crusher and two new generator sets.

B. Emission Equipment

Rock Crushers:

<u>Emission Unit #</u>	<u>Type of Equipment</u>	<u>Process Rate (tons/hour)</u>	<u>Date of Manufacture</u>	<u>Control Device</u>
C621-1 *	Primary	520	2005	Water sprays
C621-2	Secondary	350	Pre-1971	Water sprays
C621-3	Tertiary	250	Pre-1971	Water sprays

* New Primary Jaw Crusher

Diesel Units:

<u>Emission Unit</u>	<u>Source ID</u>	<u>Max. Capacity</u>	<u>Max. Firing Rate</u>	<u>Power Output</u>
Gen Set 1 *	G621-1	6.3 MMBtu/hr	46 gal/hr	896 hp
Gen Set 2 *	G621-2	3.6 MMBtu/hr	26 gal/hr	536 hp
Gen Set 3 **	G621-3	3.3 MMBtu/hr	24 gal/hr	351 hp

* New generator sets

** Existing generator for back-up

C. Application Classification

A new emission unit at a minor source is considered a major modification based on whether or not expected emission increases exceed the “Significant Emission Levels” as defined in the Department’s regulations. For Pike, the new emission units are the new primary jaw crusher and two new generator sets. The emissions from the rock crushing equipment are considered unquantifiable and the new generator sets are to power the new jaw crusher and replace the existing generator. The emission increases for new emission units at a minor source are determined by the maximum future license allowed emissions, as follows:

<u>Pollutant</u>	<u>Max. Future License (TPY)</u>	<u>Sig. Level</u>
PM	0.7	100
PM ₁₀	0.7	100
SO ₂	0.3	100
NO _x	22.6	100
CO	4.9	100
VOC	1.8	50

This modification is determined to be a minor modification and has been processed as such. Since short term emissions will change due to the new diesel generators, all criteria pollutants emitted from the new diesel generators are subject to Best Available Control Technology (BACT) requirements. Pike is not requesting an increase to the existing licensed allowed diesel fuel limit.

II. BEST PRACTICAL TREATMENT

BPT for existing emissions equipment means that method which controls or reduces emissions to the lowest possible level considering:

- the existing state of technology;
- the effectiveness of available alternatives for reducing emissions from the source being considered; and
- the economic feasibility for the type of establishment involved.

In order to receive a license, the applicant must control emissions from each unit to a level considered by the Department to represent Best Practical Treatment (BPT), as defined in Chapter 100 of the Bureau of Air Quality regulations. BPT for new units consists of meeting Best Available Control Technology (BACT).

A. Rock Crushers

Pike has requested to replace the existing 300 ton per hour primary jaw crusher with a new 520 tons per hour jaw crusher. The primary, secondary, and tertiary

rock crushers will now have capacities of 520, 350, and 250 tons per hour, respectively. EPA's New Source Performance Standards (NSPS) Subpart OOO for Nonmetallic Mineral Processing Plants is applicable to facilities manufactured after August 31, 1983 with capacities greater than 150 tons/hr for portable plants and greater than 25 tons/hr for non-portable plants. The new primary crusher is subject to Subpart OOO. The secondary and tertiary rock crushers are not subject to this Subpart since the units were manufactured prior to 1971, however, Subpart OOO is also applicable to facilities that commence reconstruction including; changes to crushing surfaces, screen meshes, bars and plates, conveyors, and buckets. It is believed the pre-1971 rock crushing equipment has undergone many of these upgrades and changes. Pike completed an official Method 9 on the rock crushing equipment on July 29, 2005 and was in compliance with the opacity standard as outlined in Subpart OOO.

The regulated pollutant from the rock crushers is particulate emissions. To meet the requirements of Best Practical Treatment (BPT) for control of particulate matter (PM) emissions from the rock crushers, Pike shall maintain water sprays on the rock crushers and operate as needed to control visible emissions. Visible emissions from the rock crushers shall be limited to no greater than 10% opacity on a six (6) minute block average basis.

B. Diesel Units

Pike has requested to include two new diesel generators G621-1 and G621-2 in its air emissions license. The G621-1 generator will be used to power the new primary jaw crusher. The G621-2 generator will replace the existing generator and will power the secondary and tertiary crushing units. The existing unit, now G621-3, will be used for backup. Pike has requested to maintain the facility's current diesel fuel limit of 75,000 gallons per year, on a calendar year basis. The diesel units will have short term mass emission limits in pounds per hour detailed in the Order section of this license.

A summary of the BACT analysis for Generator #1 (G621-1) and Generator #2 (G621-2) and BPT for Generator #3 (G621-3) is the following:

1. The total fuel use for the generators shall not exceed 75,000 gallons per calendar year of diesel fuel with a maximum sulfur content not to exceed 0.05% by weight.
2. Chapter 106 regulates fuel sulfur content, however in this case a BACT/BPT analysis for SO₂ determined a more stringent limit of 0.05% was appropriate and shall be used.
3. Chapter 103 regulates PM emission limits. The PM₁₀ limits are derived from the PM limits.
4. NO_x, CO, and VOC emission limits are based upon AP-42 data dated 10/96.

5. Visible emissions from existing diesel generator (G621-3) shall not exceed 30% opacity on a 6 minute block average, except for no more than 2 six minute block averages in a continuous 3 hour period. Visible emissions from the new diesel generators, G621-1 and G621-2, each shall not exceed 20% opacity on a six (6) minute block average, except for no more than two (2) six (6) minute block averages in a continuous 3-hour period.

C. Stock Piles and Roadways

Visible emissions from a fugitive emission source shall not exceed an opacity of 20%, except for no more than five (5) minutes in any 1-hour period. Compliance shall be determined by an aggregate of the individual fifteen (15)-second opacity observations which exceed 20% in any one (1) hour.

D. Facility Emissions and Fuel Use Caps

Allowable annual facility emissions are calculated from the maximum combustion of 75,000 gallons of 0.05% sulfur content diesel fuel on a calendar year basis.

Total Licensed Allowable Emissions for the Facility
(used to calculate the annual license fee)

<u>Pollutant</u>	<u>Tons/Year</u>
PM	0.7
PM ₁₀	0.7
SO ₂	0.3
NO _x	22.6
CO	4.9
VOC	1.8

III. AMBIENT AIR QUALITY ANALYSIS

According to the Maine Regulation Chapter 115, the level of air quality analyses required for a minor new source shall be determined on a case-by-case basis. Based on the information available in the file, and the similarity to existing sources, Maine Ambient Air Quality Standards (MAAQS) will not be violated by this source.

ORDER

Based on the above Findings and subject to conditions listed below the Department concludes that the emissions from this source:

- will receive Best Practical Treatment,
- will not violate applicable emission standards,

Pike Industries, Inc.
Somerset County
Smithfield, Maine
A-626-71-G-R/A

)
)
)
5

Departmental
Finding of Fact and Order
Air Emission License

- will not violate applicable ambient air quality standards in conjunction with emissions from other sources.

The Department hereby grants Air Emission License A-626-71-G-R/A, subject to the following conditions.

Severability. The invalidity or unenforceability of any provision, or part thereof, of this License shall not affect the remainder of the provision or any other provisions. This License shall be construed and enforced in all respects as if such invalid or unenforceable provision or part thereof had been omitted.

STANDARD CONDITIONS

- (1) Employees and authorized representatives of the Department shall be allowed access to the licensee's premises during business hours, or any time during which any emissions units are in operation, and at such other times as the Department deems necessary for the purpose of performing tests, collecting samples, conducting inspections, or examining and copying records relating to emissions. [MEDEP Chapter 115]
- (2) The licensee shall acquire a new or amended air emission license prior to commencing construction of a modification, unless specifically provided for in Chapter 115. [MEDEP Chapter 115]
- (3) Approval to construct shall become invalid if the source has not commenced construction within eighteen (18) months after receipt of such approval or if construction is discontinued for a period of eighteen (18) months or more. The Department may extend this time period upon a satisfactory showing that an extension is justified, but may condition such extension upon a review of either the control technology analysis or the ambient air quality standards analysis, or both. [MEDEP Chapter 115]
- (4) The licensee shall establish and maintain a continuing program of best management practices for suppression of fugitive particulate matter during any period of construction, reconstruction, or operation which may result in fugitive dust, and shall submit a description of the program to the Department upon request. [MEDEP Chapter 115]
- (5) The licensee shall pay the annual air emission license fee to the Department, calculated pursuant to Title 38 M.R.S.A. § 353. [MEDEP Chapter 115]
- (6) The license does not convey any property rights of any sort, or any exclusive privilege. [MEDEP Chapter 115]

- (7) The licensee shall maintain and operate all emission units and air pollution systems required by the air emission license in a manner consistent with good air pollution control practice for minimizing emissions. [MEDEP Chapter 115]
- (8) The licensee shall maintain sufficient records to accurately document compliance with emission standards and license conditions and shall maintain such records for a minimum of six (6) years. The records shall be submitted to the Department upon written request. [MEDEP Chapter 115]
- (9) The licensee shall comply with all terms and conditions of the air emission license. The filing of an appeal by the licensee, the notification of planned changes or anticipated noncompliance by the licensee, or the filing of an application by the licensee for a renewal of a license or amendment shall not stay any condition of the license. [MEDEP Chapter 115]
- (10) The licensee may not use as a defense in an enforcement action that the disruption, cessation, or reduction of licensed operations would have been necessary in order to maintain compliance with the conditions of the air emission license. [MEDEP Chapter 115]
- (11) In accordance with the Department's air emission compliance test protocol and 40 CFR Part 60 or other method approved or required by the Department, the licensee shall:
 - A. perform stack testing to demonstrate compliance with the applicable emission standards under circumstances representative of the facility's normal process and operating conditions:
 - 1. within sixty (60) calendar days of receipt of a notification to test from the Department or EPA, if visible emissions, equipment operating parameters, staff inspection, air monitoring or other cause indicate to the Department that equipment may be operating out of compliance with emission standards or license conditions; or
 - 2. pursuant to any other requirement of this license to perform stack testing.
 - B. install or make provisions to install test ports that meet the criteria of 40 CFR Part 60, Appendix A, and test platforms, if necessary, and other accommodations necessary to allow emission testing; and
 - C. submit a written report to the Department within thirty (30) days from date of test completion.[MEDEP Chapter 115]
- (12) If the results of a stack test performed under circumstances representative of the facility's normal process and operating conditions indicate emissions in excess of the applicable standards, then:
 - A. within thirty (30) days following receipt of such test results, the licensee shall re-test the non-complying emission source under circumstances representative

of the facility's normal process and operating conditions and in accordance with the Department's air emission compliance test protocol and 40 CFR Part 60 or other method approved or required by the Department; and

- B. the days of violation shall be presumed to include the date of stack test and each and every day of operation thereafter until compliance is demonstrated under normal and representative process and operating conditions, except to the extent that the facility can prove to the satisfaction of the Department that there were intervening days during which no violation occurred or that the violation was not continuing in nature; and
- C. the licensee may, upon the approval of the Department following the successful demonstration of compliance at alternative load conditions, operate under such alternative load conditions on an interim basis prior to a demonstration of compliance under normal and representative process and operating conditions.

[MEDEP Chapter 115]

- (13) Notwithstanding any other provisions in the State Implementation Plan approved by the EPA or Section 114(a) of the CAA, any credible evidence may be used for the purpose of establishing whether a person has violated or is in violation of any statute, regulation, or Part 70 license requirement. [MEDEP Chapter 115]
- (14) The licensee shall maintain records of malfunctions, failures, downtime, and any other similar change in operation of air pollution control systems or the emissions unit itself that would affect emission and that is not consistent with the terms and conditions of the air emission license. The licensee shall notify the Department within two (2) days or the next state working day, whichever is later, of such occasions where such changes result in an increase of emissions. The licensee shall report all excess emissions in the units of the applicable emission limitation. [MEDEP Chapter 115]
- (15) Upon written request from the Department, the licensee shall establish and maintain such records, make such reports, install, use and maintain such monitoring equipment, sample such emissions (in accordance with such methods, at such locations, at such intervals, and in such a manner as the Department shall prescribe), and provide other information as the Department may reasonably require to determine the licensee's compliance status. [MEDEP Chapter 115]

Pike Industries, Inc.
Somerset County
Smithfield, Maine
A-626-71-G-R/A

)
)
)
8

Departmental
Finding of Fact and Order
Air Emission License

SPECIFIC CONDITIONS

(16) Rock Crushers

- A. Pike shall install and maintain spray nozzles for particulate control on the rock crushers and operate them as necessary to limit visible emissions to no greater than 10% opacity on a six (6) minute block average basis. [MEDEP Chapters 115 (BPT) and 101]
- B. Pike shall maintain a log detailing the maintenance on the water spray nozzles. The maintenance log shall be kept on-site at the rock crushing location. [MEDEP Chapter 115, BPT]
- C. Pike shall maintain a log detailing and quantifying the hours of operation on a daily basis for all of the primary, secondary and tertiary rock crushers. The operation log shall be kept on-site at the rock crushing location. [MEDEP Chapter 115, BPT]

(17) New Source Performance Standards for rock crushers

- A. The new primary rock crusher is subject to 40 CFR Part 60 Subparts A and OOO and Pike shall comply with the notification and record keeping requirements of 40 CFR Part 60.676 and Part 60.7, except for Section (a)(2) of 60.7 per Subpart OOO, §60.676(h).
- B. Pike completed a performance test on July 29, 2005 for the rock crushing operations per the applicable sections of 40 CFR Part 60, Subpart OOO, §60.675. This performance test consisted of a certified Method 9 observation; Pike has submitted the test results to the Department.

(18) Diesel Units

- A. Total fuel use for G621-1, G621-2, and G621-3 shall not exceed 75,000 gallons per calendar year of #2 fuel oil with a maximum sulfur content not to exceed 0.05% by weight. Compliance shall be based on fuel receipts from the supplier showing the quantity of fuel delivered and the percent sulfur of the fuel. Records of annual fuel use shall be kept on an annual basis. [MEDEP Chapter 115, BPT]

B. Emissions shall not exceed the following:

Emission Unit	Pollutant	lb/MMBtu	Origin and Authority
G621-1	PM	0.12	MEDEP, Chapter 103, Section 2(B)(1)(a)
G621-2	PM	0.12	MEDEP, Chapter 103, Section 2(B)(1)(a)
G621-3	PM	0.12	MEDEP, Chapter 103, Section 2(B)(1)(a)

C. Emissions shall not exceed the following [MEDEP Chapter 115, BPT]:

Emission Unit	PM (lb/hr)	PM ₁₀ (lb/hr)	SO ₂ (lb/hr)	NO _x (lb/hr)	CO (lb/hr)	VOC (lb/hr)
G621-1	0.7	0.7	0.3	26.9	5.8	2.1
G621-2	0.4	0.4	0.2	15.9	3.4	1.3
G621-3	0.3	0.3	0.1	11.0	2.4	0.9

D. Visible emissions from existing diesel generator (G621-3) shall not exceed 30% opacity on a 6 minute block average, except for no more than 2 six minute block averages in a continuous 3 hour period. Visible emissions from the new diesel generators, G621-1 and G621-2, each shall not exceed 20% opacity on a six (6) minute block average, except for no more than two (2) six (6) minute block averages in a continuous 3-hour period. [MEDEP Chapter 101]

(19) **Stockpiles and Roadways**

Visible emissions from any fugitive emission source shall not exceed an opacity of 20%, except for no more than five (5) minutes in any 1-hour period. Compliance shall be determined by an aggregate of the individual fifteen (15)-second opacity observations which exceed 20% in any one (1) hour. [MEDEP Chapter 101]

(20) **General Process Sources**

Visible emissions from any general process source (including conveyor belts) shall not exceed an opacity of 10% on a six (6) minute block average basis, except for no more than one (1) six (6) minute block average in a 1-hour period. [MEDEP Chapter 101 and Chapter 115, BPT]

Pike Industries, Inc.
Somerset County
Smithfield, Maine
A-626-71-G-R/A

)
)
)
10

Departmental
Finding of Fact and Order
Air Emission License

(21) Equipment Relocation [MEDEP Chapter 115, BPT]

- A. Pike shall notify the Bureau of Air Quality, by a written notification at least 48 hours prior to relocation of any equipment carried on this license. Written notice may be sent by mail, facsimile (fax), or e-mail. Notification sent by mail shall be sent to the address below or to a Department Regional Office:

Attn: Relocation Notice
Maine DEP
Bureau of Air Quality
17 State House Station
Augusta, ME 04333-0017

Equipment relocation notification can also be done on-line with e-notice at www.maine.gov/dep/air/compliance/forms/relocation.

The notification shall include the address of the equipment's new location, an identification of the equipment and the license number pertaining to the relocated equipment.

- B. Written notification shall also be made to the municipality where the equipment will be relocated, except in the case of an unorganized territory where notification will be made to the respective county commissioners.
- (22) Pike shall keep a copy of this Order on site, and have the operator(s) be familiar with the terms of this Order. [MEDEP Chapter 115, BPT]
- (23) Pike shall notify the Department within 48 hours and submit a report to the Department on a quarterly basis if a malfunction or breakdown in any component causes a violation of any emission standard [38 MRSA §605-C].

Pike Industries, Inc.
Somerset County
Smithfield, Maine
A-626-71-G-R/A

)
)
)
11

**Departmental
Finding of Fact and Order
Air Emission License**

(24) **Payment of Fees**

Pike shall pay the annual air emission license fee within 30 days of May 30th of each year. Pursuant to 38 MRSA §353-A, failure to pay this annual fee in the stated timeframe is sufficient grounds for revocation of the license under 38 MRSA §341-D, subsection 3.

DONE AND DATED IN AUGUSTA, MAINE THIS DAY OF 2006.

DEPARTMENT OF ENVIRONMENTAL PROTECTION

BY: _____
DAVID P. LITTELL, COMMISSIONER

The term of this license shall be five (5) years from the signature date above.

PLEASE NOTE ATTACHED SHEET FOR GUIDANCE ON APPEAL PROCEDURES

Date of initial receipt of application: May 16, 2006

Date of application acceptance: May 30, 2006

Date filed with the Board of Environmental Protection: _____

This Order prepared by Edwin Cousins, Bureau of Air Quality.